

CITY OF NASHWAUK
NASHWAUK PUBLIC UTILITIES COMMISSION

City of Nashwauk
301 Central Avenue
Nashwauk, MN 55769
p: 218-885-1210

TUESDAY, MARCH 17, 2020

NPUC COMMISSION

E. Milton Latvala
Chair

Mike Anderson
Commissioner

Joe Klamm
Commissioner

Edward Bolf
Commissioner

Kevin Bodin
Commissioner

- 1. CALL TO ORDER**
- 2. ADOPTION OF AGENDA**
- 3. APPROVAL OF MINUTES**
 - a. Minutes of the February 18, 2020 NPUC meeting.
- 4. APPROVAL OF CLAIMS**
- 5. OLD BUSINESS**
 - a. East Itasca Joint Sewer Project Update
- 6. NEW BUSINESS**
 - a. Nathan Phillips, Unify North, to discuss installing equipment on the water tower to provide internet services to Nashwauk.
 - b. Consider agreement with Minnesota Energy Resources to allow the company to install an antennae and equipment on NPUC owned electrical pole in the 4th Street alley.
 - c. Review a profit/loss spreadsheet regarding years 2019, 2018, 2017.
- 7. PUBLIC COMMENT.** Members of the public are welcome to address the Commission. Please provide your name, brief description of the subject matter, and keep comments to 5 minutes.
- 8. ADJOURN**

**City of Nashwauk
Nashwauk Public Utilities Commission
February 18, 2020**

Chairman Latvala called the meeting to order at 3:00 p.m. in the Council Chambers of City Hall.

Members present: Commissioner Bolf, Commissioner Klamm, Chairman Latvala.

Members absent: Commissioner Bodin, Commissioner Anderson.

Also present: Engineer Jamnick, Charlie Kautto, April Kurtcock.

Adoption of Agenda

*Motion by Commissioner Bolf, seconded by Commissioner Klamm to adopt the agenda of the February 18, 2020 Nashwauk Public Utilities Commission meeting.

Ayes: all present. Motion carried.

Approval of Minutes

*Motion by Commissioner Klamm, seconded by Commissioner Bolf to approve the minutes of the January 21, 2020 Nashwauk Public Utilities Commission meeting.

Ayes: all present. Motion carried.

Approval of Claims

*Motion by Commissioner Bolf, seconded by Chairman Latvala to approve all claims signed and file the claims register as official record.

Ayes: all present. Motion carried.

Old Business

East Itasca Joint Sewer Project Update

Engineer Jamnick shared that the MPCA was internally reviewing the permits and discussing nitrogen levels. The MPCA did formally approve the Addendum to the project plan that was submitted. Jamnick shared that possibly in May or June 2020, the project could be bid.

Commissioners also reviewed a Memorandum from Attorney Brennan regarding the proposed wastewater ordinance. Additionally, the Commission received a proposed revised Joint Powers Agreement. Chairman Latvala asked that the agreement be forwarded on the Attorney Brennan as well.

New Business

Electrical Pole Replacement

Within the packet was a proposal from Minnesota Power to replace two electrical poles that were deemed 'imminent failure.' Charlie Kautto shared that the estimated cost was \$12,350.

*Motion by Commissioner Bolf, seconded by Commissioner Klamm to accept the proposal from Minnesota Power to replace two electrical poles for an estimated cost of \$12,350.

Ayes: all present. Motion carried.

Chairman Latvala asked about the meter replacement project and if all the meters had been replaced. All meters, with the exception of a few that were either incompatible or inaccessible due to snow, had been replaced.

Public Comment

None.

Adjourn

*Motion by Commissioner Bolf, seconded by Commissioner Klamm to adjourn at 3:25 p.m.

Ayes: all present. Motion carried.

Secretary

Nashwauk Public Utilities Profit / Loss Analysis 2019, 2018, 2017

		Profit / Loss With Depreciation					
		Revenue	Expenses	Profit/Loss	Depreciation	Excess Power Charge MM	
Electric	2019	\$648,819.98	\$742,227.94	\$93,407.96	\$23,621.00	\$74,400.00	
	2018	\$659,821.91	\$690,952.48	\$31,130.57	\$24,027.00	\$86,400.00	
	2017	\$637,158.00	\$713,247.36	\$76,089.36	\$29,542.00	\$102,000.00	
	3 year total	\$1,945,799.89	\$2,146,427.78	\$200,627.89			
Water		Revenue	Expenses	Profit/Loss			
	2019	\$191,224.00	\$194,834.13	\$3,610.13	\$107,729.00		
	2018	\$181,148.81	\$183,164.91	\$2,016.10	\$76,420.00		
	2017	\$153,969.65	\$146,382.80	\$7,586.85	\$75,802.00		
	3 year total	\$526,342.46	\$524,381.84	\$1,960.62			
Sewer		Revenue	Expenses	Profit/Loss			
	2019	\$117,162.47	\$167,310.87	\$50,148.40	\$116,970.00		
	2018	\$114,869.66	\$146,781.52	\$31,911.86	\$96,082.00		
	2017	\$118,127.88	\$138,392.09	\$20,264.21	\$96,082.00		
	3 year total	\$350,160.01	\$452,484.48	\$102,324.47			
Garbage		Revenue	Expenses	Profit/Loss			
	2019	\$117,896.00	\$119,957.05	\$2,061.05	\$0.00		
	2018	\$112,575.88	\$127,088.48	\$14,512.60	\$0.00		
	2017	\$114,618.72	\$117,897.03	\$3,278.31	\$0.00		
	3 year total	\$345,090.60	\$364,942.56	\$19,851.96			

Nashwauck Public Utilities Profit / Loss Analysis 2019, 2018, 2017

		Profit / Loss Without Depreciation				
Electric		Revenue	Expenses	Profit/Loss		Excess Power Charge MM
	2019	\$648,819.98	\$718,606.94	\$69,786.96		\$74,400.00
	2018	\$659,821.91	\$666,925.48	\$7,103.57		\$86,400.00
	2017	\$637,158.00	\$683,705.36	\$46,547.36		\$102,000.00
	3 year total	\$1,945,799.89	\$2,069,237.78	\$123,437.89		
Water		Revenue	Expenses	Profit/Loss		
	2019	\$191,224.00	\$87,105.13	\$104,118.87		
	2018	\$181,148.81	\$106,744.91	\$74,403.90		
	2017	\$153,969.65	\$70,580.80	\$83,388.85		
	3 year total	\$526,342.46	\$264,430.84	\$261,911.62		
Sewer		Revenue	Expenses	Profit/Loss		
	2019	\$117,162.47	\$50,340.87	\$66,821.60		
	2018	\$114,869.66	\$50,699.52	\$64,170.14		
	2017	\$118,127.88	\$42,310.09	\$75,817.79		
	3 year total	\$350,160.01	\$143,350.48	\$206,809.53		
Garbage		Revenue	Expenses	Profit/Loss		
	2019	\$117,896.00	\$119,957.05	\$2,061.05		
	2018	\$112,575.88	\$127,088.48	\$14,512.60		
	2017	\$114,618.72	\$117,897.03	\$3,278.31		
	3 year total	\$345,090.60	\$364,942.56	\$19,851.96		

AGREEMENT

THIS AGREEMENT is made this ___ day of _____ 2020, ("Effective Date") by and between **Nashwauk Public Utilities** ("Licensor") and **Minnesota Energy Resources**, a Minnesota corporation ("Licensee").

WITNESSETH:

WHEREAS the Licensee, desires to erect antennae's and equipment and use certain poles owned by the Licensor to which they will attach their antennae's and equipment; and

WHEREAS Licensor desires to maintain good relations with the Licensee and make available certain of its poles to the Licensee; and

WHEREAS both parties have determined it is in their best interests to allow the use of Licensor's poles as above described under the conditions described in this Agreement,

NOW THEREFORE, the parties agree as follows:

Licensor enables and hereby grants a license to the Licensee, subject to the terms and conditions hereinafter set forth, to use certain poles of the Licensor for the purpose of attaching its facilities at such locations and such a manner as may from time to time be requested by the Licensee and approved by the Licensor, which approval shall be evidenced by a print marked Exhibit "A", executed by the parties hereto and showing the date of such approval, the pole numbers and the location of such poles. Such prints shall be attached hereto, and made a part hereof and identified by number. The Licensee agrees that its facilities and its use of the pole of poles described in the Exhibit "A" shall be at its, the Licensee's, own risk and at its own cost and expense, and shall be in conformity with the National Electrical Safety Code (NESC) including any amendments thereto. Licensee waives any rights of subrogation it may have against Licensor for damage to Licensee's property.

ARTICLE I

Attachments to Poles

Before attachments are made by Licensee, Licensor will inspect each pole and rearrange or replace its facilities as it deems is required in order to provide space for the Licensee at the expense (including the net cost of pole replacement) of the Licensee. Alternatively, Licensor may require Licensee to obtain and submit to Licensor a study carried out by a qualified structural engineer determining whether the current pole is able to support the new antenna and equipment. The Licensee shall pay for all rearrangements and net replacement cost incurred by the Licensor prior to attachment by the Licensee. Licensee shall also be liable for costs incurred by other licensees for rearranging their facilities. The costs referred to in this agreement shall be Licensor's fully loaded costs, as derived from their normal accounting and costing procedures. Throughout the

Term of this Agreement, Licensor shall not intentionally disturb Licensee's authorized attachments, except as such disturbance may be necessary in an emergency or natural disaster situation.

ARTICLE II

Maintenance of Attachments

(a) The Licensee or its agent agrees to make and maintain all attachments upon said poles in a proper, safe and workmanlike manner and in accordance with requirements of the National Electrical Safety Code (NESC).

(b) Whenever a pole to which Licensee has attached facilities is replaced, Licensee shall transfer its facilities at its expense, within 10 days after notice that the pole has been replaced. Whenever such a pole must be of a size larger than that normally required at that location due solely to the requirement of Licensee, Licensee shall pay the incremental cost of such additional pole size, as determined by Licensor, within 10 days of the pole replacement in order to continue to maintain an attachment at that location.

(c) Any strengthening of poles through the use of guying, required to accommodate the attachments of Licensee, shall be provided by and at the expense of Licensee and to the satisfaction of all other occupants of the poles.

ARTICLE III

Right-of-Way for Licensee's Attachments

Nothing herein contained shall be construed as a guarantee or permission from owners of private property or other authorities, to the Licensee to use said facilities, and upon notice that objection is made by such owners or authorities to such use, the Licensor may immediately declare the Exhibit "A" cancelled, and thereupon the Licensee shall remove all attachments, at Licensee's sole expense, and cease to use any or all said facilities.

ARTICLE IV

Hazards to Personnel; Workers' Compensation Insurance

Licensee knows that Licensor is engaged in transmitting electric current and will warn its employees or its agent not to touch, move, manipulate or tamper with any attachments of Licensor. Licensee's employees or its agent may access poles to make and maintain attachments, but shall not access the poles where any defective condition is observable until Licensor has been notified and Licensor has made an inspection. Licensee's employees and agents shall not climb Licensor's poles. Licensee shall maintain workers' compensation insurance on its employees. Licensee shall be responsible for injuries to or death of its employees and waives the right to pursue a claim against Licensor for the recovery of workers' compensation benefits paid to Licensee's employees or their dependents.

ARTICLE V

Insurance, Liability and Damages

Insurance. Licensee agrees that at its own cost and expense, it will maintain commercial general liability insurance with limits not less than \$2,000,000 per occurrence; \$3,000,000 annual aggregate, for bodily injury (including death) and for damage or destruction to property. The policy shall cover liability arising from premises, operations, products-completed operations, personal injury, advertising injury, and contractually assumed liability. Licensee shall add the Licensor as an additional insured. Licensee's policies shall be primary insurance and non-contributory to any other valid and collectible insurance available to Licensor with respect to any claim arising under this Agreement. Licensee shall deliver to Lessee a certificate of insurance as evidence that the above insurance is in full force and effect.

(a) Licensee shall indemnify, protect, defend and save harmless the Licensor, its agents, employees and servants from and against any and all damages on account of damage to property, injury to or death to persons arising either directly or indirectly out of the erection, maintenance, repair, presence, use or removal of said attachments of Licensee.

(c) Limitation on Damages. Unless otherwise expressly provided in this agreement, Licensor shall not be liable to Licensee for consequential, incidental, punitive, exemplary or indirect damages suffered by Licensee for lost profits or other business interruption damages, whether by virtue of any statute, in tort or in contract, under any provision of indemnity, or otherwise, regardless of the theory of liability upon which any such claim may be based.

ARTICLE VI

Existing Rights of Other Parties; Interference

Nothing in this Agreement shall be construed as affecting the rights or privileges previously conferred by Licensor on others not parties to this Agreement including rights to use any poles or pole space; and Licensor shall have the right to continue and extend such rights or privileges. The license herein granted shall at all times be subject to such contracts and arrangements.

Licensee agrees to install equipment of the type and frequency which will not cause harmful interference which is measurable in accordance with then existing industry standards to any equipment of Licensor or other tenants on the property which existed prior to the date of this Agreement. In the event Licensee's equipment causes interference, Licensee will take all

commercially reasonable steps necessary to correct and eliminate the interference. If the interference continues for a period in excess of 48 hours, Licensor shall have the right to require Licensee to reduce power, and/or cease operations until such time Licensee can eliminate the interference.

ARTICLE VII

Assignment of Rights

The rights hereby granted the Licensee are personal to it and cannot be assigned, transferred, or sublet without the consent in writing of the Licensor which shall not be unreasonably withheld.

ARTICLE VIII

Waiver of Terms and Conditions

Failure to enforce any of the terms or conditions of this Agreement shall not constitute a waiver of any such terms or conditions.

ARTICLE IX

Rights of Licensee

(a) No use under this Agreement however extended, of Licensor's poles shall create or vest in Licensee any ownership or property rights in said poles but Licensee's rights therein shall be and remain a mere license. Nothing herein contained shall be construed to compel Licensor to maintain any of said poles for a period longer than that demanded by its own service.

(b) Should Licensee fail to comply with any provision of this Agreement or fail to remove its attachments on the termination of the Agreement, Licensor shall have the continuing right to immediately remove Licensee's attachments from Licensor's poles and charge Licensee the cost of such removal. Waiver of any default hereunder by the Licensor shall not act to waive or excuse any subsequent default by Licensee.

(c) If at any time in the judgment of the Licensor, Licensee's attachments result in an impairment or hazard to Licensor's operation, maintenance or construction activities, Licensor may terminate this Agreement upon 60 days' written notice.

ARTICLE X

Term of Agreement

This Agreement, unless otherwise terminated as is herein provided, shall continue in force from the Effective Date until December 31, 2020 and thereafter from year to year, unless terminated by either party hereto by giving notice of its intention to terminate to the other party at least six months prior to the end of any period.

ARTICLE XI

Applicable Law and Venue

This Agreement shall be governed by and construed under the laws of the State of Minnesota without regard to its conflict of laws principles. Any court proceeding regarding enforcement of this Agreement shall be commenced and heard in **Itasca County District Court**, Minnesota, and the Parties consent and submit to the jurisdiction and venue of that Court.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed by their officers authorized so to do the day and year first above written.

WITNESS: Nashwauk Public Utilities
(LICENSOR)

_____ By: _____

Title:

WITNESS: Minnesota Energy Resources
(LICENSEE)

_____ By: _____

Title:

EXHIBIT "A"

Following is a list of poles with authorized attachments in addition to those included in the Master Agreement:

City/Town/Village	Pole
Nashwauk	47.381500, -93.163848

See picture and description below for attachment detail:

- **Equipment 1: Connected Grid Router (CGR) 23 pounds, 11.3 inches x 9.7 inches x 8.5 inches, 20 to 28 watts nominal, maximum power usage 75 watts, 304 KW hours per year**
- **Equipment 2: Antenna, 1 pound, 18 inches x 1 inch**

See attached map for all pole attachment locations.

These attachments are subject to all terms and conditions of the Master Agreement

Rental Charge = \$

Date of Approval:

Nashwauk Public Utilities

(LICENSOR)

By: _____

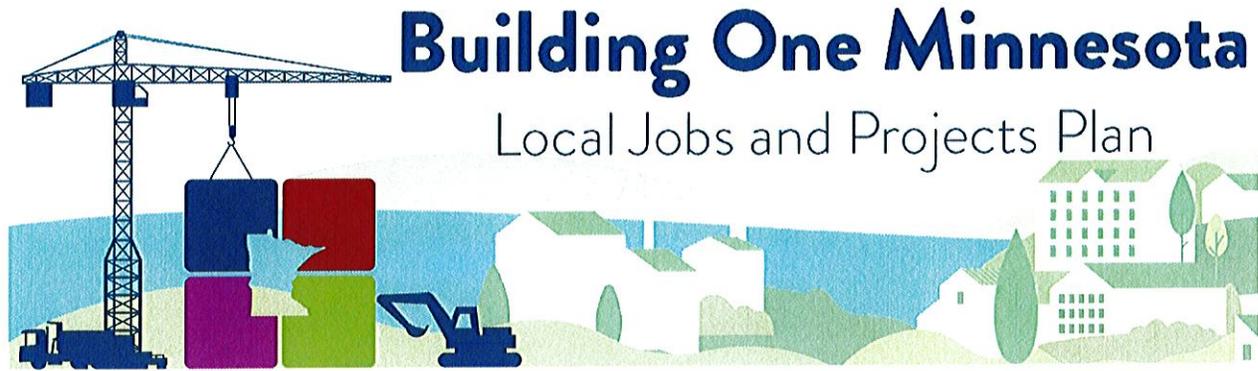
Title:

Minnesota Energy Resources

(LICENSEE)

By: _____

Title:



WATER QUALITY AND INFRASTRUCTURE

Governor Walz and Lt. Governor Flanagan propose investing \$300 million in water quality and infrastructure projects to fix aging water infrastructure and help ensure every Minnesotan has access to clean, safe drinking water. This funding will help cities and other local governments construct wastewater and drinking water infrastructure projects, which range from replacing aging infrastructure to upgrading treatment facilities to meet regulatory requirements, as well as invest in projects that improve water quality throughout the state. These water infrastructure systems are essential to protecting public health and the environment and sustaining the economic vitality of communities. This funding includes \$293 million in General Obligation Bonds.

Public Facilities Authority

State Match for Water Infrastructure Federal Grants

The Governor recommends \$25 million to match an estimated \$125 million in federal funds for water infrastructure grants, and to increase lending capacity in the Clean Water and Drinking Water Revolving Funds. State and federal funds are used with loan repayments and Public Facilities Authority revenue bonds to provide low interest loans to communities for clean water and drinking water infrastructure projects across Minnesota. Eligible projects are prioritized based on environmental and public health criteria.

Water Infrastructure Funding Program

The Governor recommends \$100 million for the Water Infrastructure Funding (WIF) program, which provides supplemental assistance grants to communities that meet affordability criteria and receive Public Facilities Authority loans or water financing from the U.S. Department of Agriculture's Rural Development program. These grants help communities build clean water and drinking water infrastructure projects, while keeping costs affordable for residents.

Point Source Implementation Grants Program

The Governor recommends \$75 million for the Point Source Implementation Grants (PSIG) program, which provides grants to communities to help pay for water treatment plant upgrades to address water quality restoration and protection goals. These grants help communities construct wastewater, storm water, and drinking water treatment projects when the Minnesota Pollution Control Agency (MPCA) determines that higher levels of treatment are necessary to meet water quality goals.

Funding is not awarded until all technical and financial reviews are complete and construction is ready to begin. Communities that could potentially benefit from the Governor's recommendation from Public Facilities Authority are listed at the bottom of this document.

Minnesota Pollution Control Agency

Sustainable Communities and Climate Resiliency

The Governor recommends \$15 million for grants to municipalities to build sustainable and resilient stormwater infrastructure, with a focus on managing extreme weather events. Preference would be given to projects that demonstrate a connection to local climate goals, improving water quality, or minimizing the risks from extreme weather events.

Esko Groundwater Contamination Superfund Site

The Governor recommends \$1.2 million for cleanup of groundwater contamination at the Esko superfund site as part of MPCA's program to address legacy contaminants. This will fund predesign, design, the excavation of contaminated soil, and the treatment of contaminated groundwater.

Removal of PAH-Contamination Stormwater from Pond Sediments

The Governor recommends \$2 million for financial support to communities for removal of sediment contaminated by polyaromatic hydrocarbon from stormwater ponds. Municipalities dredge ponds and dispose of the sediment to restore capacity and improve the effectiveness of treatments.

Precision Plating State Superfund Site

The Governor recommends \$6 million for cleanup of contaminants at the Precision Plating State superfund site as part of MPCA's program to address legacy contaminants. This funding includes the predesign and design, and demolishes the existing site building to access and excavate the contaminated soil, which will require acquiring a property interest. It also uses a groundwater treatment injection technology.

Metropolitan Council

Inflow and Infiltration Grant Program

The Governor recommends \$5 million for grants to municipalities for public infrastructure improvements to reduce inflow and infiltration into local and regional wastewater collection systems.

Water and Soil Resources Board

Conservation Reserve Enhancement Program

The Governor recommends \$16.5 million for the Minnesota Conservation Reserve Enhancement Program (CREP) to acquire permanent easements in ecologically sensitive areas, which will help improve water quality and wildlife habitat. The federal government will provide a two-to-one match for this appropriation.

Iron Range Resources and Rehabilitation Board

Water Line Replacement

The Governor recommends \$8.646 million to upgrade, construct, and support a new infrastructure system for the snow making process at Giants Ridge. The current piping at Giants Ridge is 30-years-old – beyond its expected useful life. Failure of the lines due to the system's age would have a negative impact on Giants Ridge and the communities in the Iron Range that depend on the tourism economy from ski visitors. The project will increase efficiency, restore failing underground infrastructure, and enhance safety on the hill during snow making operations.

Local Government Projects

Lake City: Hok-Si-La Park Water and Sewer Extension

The Governor recommends \$587,000 for a grant to the City of Lake City to extend a water and sewer connection to Hok-Si-La Park, a regional park located in Lake City, MN. This project will facilitate additional park improvements and remove the existing septic system near Lake Pepin. The total project cost is \$1.175 million.

Mankato: Valley Opportunities

The Governor recommends \$12.385 million for a grant to the City of Mankato for riverbank stabilization and erosion control along the Minnesota River and Indian Creek, and for improvements to the Minnesota River Trail and Riverfront Park. The total project cost is \$16.157 million.

Mankato: Water Quality Mitigation

The Governor recommends \$4.15 million for a grant to the City of Mankato for improvements that reduce erosion and improve water quality in the Minnesota River-Mankato watershed, specifically by restoring wetlands. The total project cost is \$8.3 million.

Minneapolis: Central City Storm Tunnel

The Governor recommends \$19 million for a grant to the City of Minneapolis for a new tunnel to add hydraulic capacity which will reduce the risk of tunnel failure and the potential for sanitary releases into the river. The total project cost is \$38 million.

Wayzata: Lake Effect Boardwalk Project

The Governor recommends \$10 million for a grant to the City of Wayzata for a boardwalk and for ecological restoration along the shoreline on Lake Minnetonka in downtown Wayzata as a part of the Lake Effect Project. The total project cost is \$22.409 million.

List of Public Facilities Authority Projects			
City	County	Type	Total Est. Project Cost (loan and grant)
Foley	Benton	Wastewater	\$19,400,000
Vernon Center	Blue Earth	Drinking Water	\$2,764,300
Vernon Center	Blue Earth	Wastewater	\$3,300,000
Cologne	Carver	Wastewater	\$12,000,000
Watertown	Carver	Wastewater	\$10,430,000
Walker	Cass	Wastewater	\$1,962,736
Cuyuna	Crow Wing	Drinking Water	\$459,300
Ironton	Crow Wing	Drinking Water	\$3,800,000
Wells	Faribault	Wastewater	\$6,458,811
Lanesboro	Fillmore	Wastewater	\$585,000
Lanesboro	Fillmore	Wastewater	\$495,000
Elbow Lake	Grant	Drinking Water	\$3,996,250
Loretto	Hennepin	Wastewater	\$1,496,000
Houston	Houston	Drinking Water	\$858,000
Houston	Houston	Wastewater	\$952,000
Deer River	Itasca	Wastewater	\$3,725,988
Keewatin	Itasca	Wastewater	\$2,536,000
Nashwauk	Itasca	Wastewater	\$6,943,000
Lakefield	Jackson	Wastewater	\$11,008,000
Ogilvie	Kanabec	Wastewater	\$3,718,000
Ogilvie	Kanabec	Wastewater	\$3,718,000
Lake Lillian	Kandiyohi	Drinking Water	\$260,000
Lake Lillian	Kandiyohi	Drinking Water	\$504,000
Lake Lillian	Kandiyohi	Drinking Water	\$1,101,000
Lake Lillian	Kandiyohi	Drinking Water	\$4,804,000
Lake Lillian	Kandiyohi	Wastewater	\$4,235,000

Dawson	Lac qui Parle	Drinking Water	\$752,900
Dawson	Lac qui Parle	Drinking Water	\$1,263,500
Dawson	Lac qui Parle	Drinking Water	\$13,712,700
Dawson	Lac qui Parle	Drinking Water	\$542,625
Dawson	Lac qui Parle	Wastewater	\$11,526,900
Silver Creek Township	Lake	Wastewater	\$18,080,400
Two Harbors	Lake	Wastewater	\$20,010,983
Russell	Lyon	Drinking Water	\$4,976,000
Russell	Lyon	Wastewater	\$4,428,000
Tracy	Lyon	Wastewater	\$4,200,938
Onamia	Mille Lacs	Drinking Water	\$3,080,000
Onamia	Mille Lacs	Drinking Water	\$340,000
Wahkon	Mille Lacs	Wastewater	\$1,800,000
Borup	Norman	Wastewater	\$2,230,000
Cascade Township	Olmsted	Wastewater	\$3,082,872
Askov	Pine	Drinking Water	\$2,900,000
Trosky	Pipestone	Wastewater	\$2,000,000
Sacred Heart	Renville	Wastewater	\$2,509,000
Greenbush	Roseau	Drinking Water	\$779,163
Babbitt	St. Louis	Wastewater	\$11,000,000
Hoyt Lakes	St. Louis	Wastewater	\$12,000,000
Tower	St. Louis	Drinking Water	\$4,500,000
Murdock	Swift	Drinking Water	\$230,000
Murdock	Swift	Drinking Water	\$1,958,000
Murdock	Swift	Drinking Water	\$618,000
Eagle Bend	Todd	Drinking Water	\$312,100
Eagle Bend	Todd	Wastewater	\$413,500
Zumbro Township	Wabasha	Wastewater	\$6,610,468
Waldorf	Waseca	Wastewater	\$5,490,000
Annandale	Wright	Wastewater	\$1,157,352
Cokato	Wright	Wastewater	\$2,882,211
Otsego	Wright	Wastewater	\$14,935,000
Waverly	Wright	Wastewater	\$2,280,500
Clarkfield	Yellow Medicine	Drinking Water	\$2,700,000
Hanley Falls	Yellow Medicine	Drinking Water	\$2,625,000
Hanley Falls	Yellow Medicine	Wastewater	\$2,708,000
Wood Lake	Yellow Medicine	Drinking Water	\$279,000
Wood Lake	Yellow Medicine	Drinking Water	\$1,346,000
Wood Lake	Yellow Medicine	Wastewater	\$5,221,000
<i>Total exceeds the \$200M recommendation because a portion of the General Obligation bond funding leverages additional federal money.</i>			